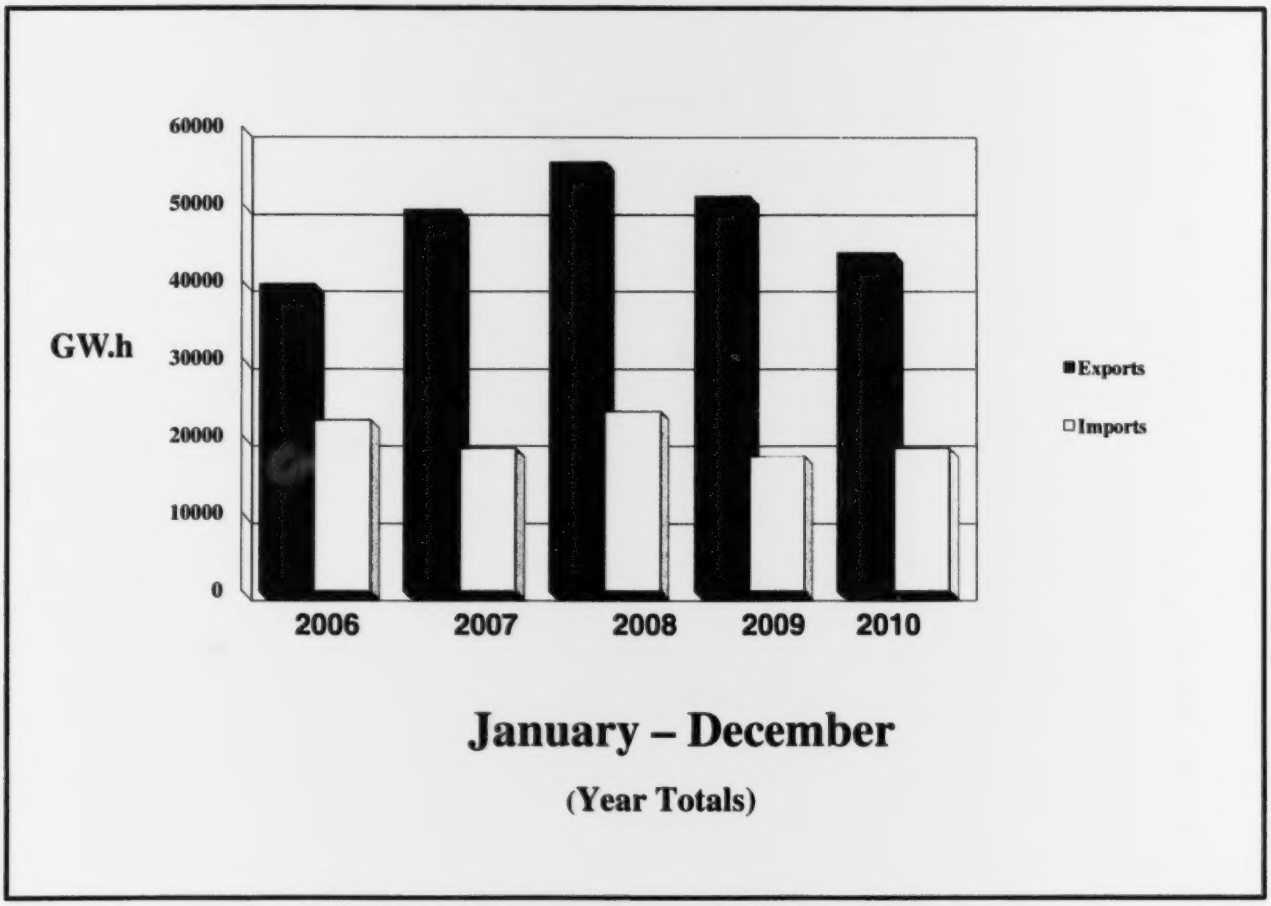
National Energy Board | Office national de l'énergie

Electricity Exports and Imports

Monthly Statistics for

December 2010

Exports: **3792** GW.h
Imports: **1175** GW.h



January – December

(Year Totals)

Canada

National Energy Board
Office national de l'énergie

CANADA

TABLE 1
Exports and Imports of Electricity
Summary: Canada
DECEMBER 2010

	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Exports of Electric Energy	Firm	1 315 989	13 702 682	70 856 653	728 854 211	49.34	45.37
	Interruptible	2 475 992	30 060 408	119 189 517	1 290 125 672	48.10	42.87
	Non-Revenue	37 528	411 640	0	0	0.00	0.00
	Service	43 663	213 744	1 980 037	7 750 548	45.35	36.26
	Inadvertent	87 977	1 361 253	0	0	0.00	0.00
Total Exports		**3 961 149**	**45 749 727**	**192 026 206**	**2 026 730 430**	**46.96**	**41.93**
Total Sales - Firm and Interruptible		3 791 981	43 763 090	190 046 170	2 018 979 882	48.53	43.65
Imports of Electric Energy	Non-Revenue	41 496	176 981	0	0	0.00	0.00
	Purchase	1 174 654	18 481 679	40 284 856	648 146 815	34.30	34.87
	Service	0	27 553	0	1 030 732	0.00	37.41
	Inadvertent	81 035	1 408 927	0	0	0.00	0.00
Total Imports		**1 297 185**	**20 095 140**	**40 284 856**	**649 177 547**	**31.06**	**32.12**
Excess of Exports Over Imports		**2 663 963**	**25 654 588**	**151 741 350**	**1 377 552 883**		

Number of Export Licences: 6

Number of Export Permits/Orders: 165

171

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

For further information, contact:

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National Energy Board
(403) 299-3706

National Energy Board
Office national de l'énergie

TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

11/02/10

Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	Permit 204	F	0	12	0	161	0.00	13.43
Constell ECG	Permit 344	I	0	5 969	0	210 280	0.00	35.23
CP E. M. Inc.	Permit 186	I	0	10 721	0	320 574	0.00	29.90
Enmax Marketing	Permit 278	I	0	4 320	0	143 203	0.00	33.15
Merrill-Lynch	Permit 227	F	0	633	0	19 747	0.00	31.20
Morgan Stanley	Permit 180	I	41 530	94 696	1 443 205	3 129 548	34.75	33.05
Northpoint	Permit 282	I	7 544	19 503	223 604	546 441	29.64	28.02
Powerex Corp.	Permit 336	I	0	1 067	0	47 881	0.00	44.87
TransAlta Ener	Permit 168	F	0	4 082	0	82 078	0.00	20.11
	Permit 356	F	42 003	84 154	1 376 742	3 248 933	32.78	38.61
TransCan Energy	Permit 271	I	3 236	30 385	91 847	906 233	28.38	29.83
Subtotal Firm and Interruptible Exports: Alberta			**94 313**	**255 542**	**3 135 398**	**8 655 081**	**33.24**	**33.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
British Columbia								
BC H/TC	Permit 335	V	0	-9 257	0	0	0.00	0.00
BC Hydro	Permit 298	F	117	1 057	8 349	75 812	71.58	71.73
	Permit 335	V	-4 623	-5 437	0	0	0.00	0.00
	Permit 337	I	0	569	0	19 266	0.00	33.86
		N	744	191 379	0	0	0.00	0.00
	Treaty	N	36 784	220 261	0	0	0.00	0.00
Northpoint	Permit 282	I	0	2 638	0	108 245	0.00	41.03
Powerex Corp.	Permit 336	F	40 518	581 363	2 757 763	36 345 824	68.06	62.52
		I	655 150	4 530 601	28 766 712	192 199 861	43.91	42.42
Teck Metals	Permit 244	F	0	142 784	0	6 270 581	0.00	43.92
Subtotal Firm and Interruptible Exports: British Columbia			**695 785**	**5 259 012**	**31 532 823**	**235 019 590**	**45.32**	**44.69**
Manitoba								
Manitoba Hydro	Permit 33	F	0	176 029	0	6 696 919	0.00	38.04
	Permit 34	F	0	132 016	0	5 022 640	0.00	38.05
	Permit 35	F	0	557 024	0	16 655 223	0.00	29.90
	Permit 144	F	0	68 300	0	5 606 657	0.00	82.09

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Manitoba Hydro	Permit 155	F	11 040	135 844	580 475	7 137 779	52.58	52.54
	Permit 224	F	153 546	2 023 415	8 774 516	115 698 352	57.15	57.18
	Permit 269	I	0	5 120 946	0	142 038 558	0.00	27.74
		V	0	16 010	0	0	0.00	0.00
	Permit 273	F	0	4	0	515	0.00	138.32
	Permit 345	F	786	6 717	51 282	452 020	65.23	67.30
	Permit 355	I	303 045	851 061	8 939 052	21 084 872	29.50	24.77
		V	1 449	2 884	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Manitoba			**468 417**	**9 071 355**	**18 345 325**	**320 393 536**	**39.16**	**35.32**
New Brunswick								
Algonquin Tinke	Permit 321	F	5 003	23 116	332 457	1 511 645	66.45	65.39
Emera Energy	Permit 217	F	0	138 073	0	4 679 358	0.00	33.89
Fraser Inc.	Permit 225	F	24 975	255 780	2 358 492	25 285 211	94.43	98.86
NB Power	Permit 295	I	0	590 325	0	38 384 815	0.00	64.42
WPS Canada	Permit 321	F	0	29 401	0	1 824 482	0.00	62.05
Subtotal Firm and Interruptible Exports: New Brunswick			**29 978**	**1 036 696**	**2 690 949**	**71 685 510**	**89.76**	**68.80**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Nova Scotia								
NS Power Inc.	Permit 332	F	2 054	4 112	189 621	394 025	92.32	95.82
Subtotal Firm and Interruptible Exports: Nova Scotia			**2 054**	**4 112**	**189 621**	**394 025**	**92.32**	**95.82**
Ontario								
2001 RBCP	Permit 315	F	0	69 379	0	2 722 751	0.00	39.24
Abitibi	Permit 75	I	0	27	0	1 154	0.00	42.57
Allete, Inc.	Permit 261	F	638	6 524	21 455	204 484	33.63	31.35
Brookfield EM L	Permit 303	F	209 336	336 773	11 638 180	16 900 715	55.60	50.18
Brookfield EMI		F	0	1 280 561	0	58 044 879	0.00	45.33
Bruce Power	Permit 299	F	9 903	106 965	394 851	4 456 936	39.87	41.67
Cargill Trading	Permit 204	F	17 431	276 154	854 283	11 531 305	49.01	41.76
Cdn. Transit	Permit 29	F	0	11	0	0	0.00	0.00
Centre Lane TL	Permit 349	F	11 484	35 856	651 659	1 552 490	56.74	43.30

Footnotes:
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Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
CITIGROUP	Permit 308	I	5 206	6 679	275 417	324 504	52.90	48.59
Conectiv Energy	Permit 212	I	0	78 885	0	2 254 031	0.00	28.57
Constell ECG	Permit 344	I	114 207	2 075 466	4 163 465	71 436 222	36.46	34.42
Constell NE	Permit 265	I	0	20 511	0	746 563	0.00	36.40
CP E. M. Inc.	Permit 187	F	14 382	610 259	821 203	27 584 114	57.10	45.20
D&W Subway	Permit 26	F	3	42	0	0	0.00	0.00
DC Energy	Permit 314	I	0	27 666	0	1 726 714	0.00	62.41
DTE Energy Trad	Permit 206	F	77 404	186 025	3 559 231	9 001 583	45.98	48.39
Emera Energy	Permit 217	F	0	1 463	0	72 967	0.00	49.87
Endure Energy	Permit 343	I	0	136 467	0	5 965 366	0.00	43.71
FB Energy	Permit 309	F	0	216 503	0	8 093 142	0.00	37.38
Hydro One Net	Permit 25	F	0	19	0	1 229	0.00	64.03
Ind Elc Mark Op	Permit 22	V	90 801	1 351 366	0	0	0.00	0.00
Integrys	Permit 340	I	0	500	0	26 676	0.00	53.35

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
J.P. Morgan	Permit 317	F	0	1 244	0	83 881	0.00	67.43
MAG Energy Sol.	Permit 255	I	165 199	993 933	8 602 481	46 023 625	52.07	46.30
Merrill-Lynch	Permit 227	F	0	19 831	0	933 613	0.00	47.08
Morgan Stanley	Permit 180	I	5 000	75 213	230 075	4 277 047	46.02	56.87
NextEra Energy	Permit 330	F	0	828	0	39 309	0.00	47.48
Northpoint	Permit 282	I	16 386	222 724	967 941	10 335 368	59.07	46.40
Ont Power Gen	Permit 24	F	21	204	717	7 229	33.98	35.46
OPGI/OHIM	Permit 284	I	223 705	1 070 166	9 690 088	48 019 413	42.90	43.82
		S	43 663	213 744	1 980 037	7 750 548	45.35	36.26
Powerex Corp.	Permit 336	I	44 490	397 411	2 811 549	18 626 698	63.20	46.87
Rainbow	Permit 263	I	0	21 791	0	726 998	0.00	33.36
Royal Bank	Permit 328	F	0	275 670	0	10 379 886	0.00	37.65
Saracen Power	Permit 326	I	9 114	154 740	443 270	6 305 564	48.64	40.75
Sempra LLC	Permit 157	F	0	7 601	0	316 992	0.00	41.70
	Permit 354	F	0	844	0	33 409	0.00	39.58

Footnotes:
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by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Shell Energy NA	Permit 174	F	2 091	5 051	130 582	225 985	62.45	44.74
Silverhill	Permit 279	F	0	76 523	0	4 020 751	0.00	52.54
TransAlta Ener	Permit 168	F	0	1 190 521	0	41 372 295	0.00	34.75
	Permit 356	F	193 592	290 708	6 811 117	9 575 642	35.18	32.94
Twin Cities CAN	Permit 323	F	116 673	517 520	5 837 998	23 807 471	50.04	46.00
West Oaks	Permit 346	I	17 201	209 317	833 287	9 352 149	48.44	44.68
Subtotal Firm and Interruptible Exports: Ontario			**1 253 466**	**11 004 574**	**58 738 850**	**457 111 152**	**46.79**	**41.44**
Quebec								
Brookfield EM L	Permit 303	F	143 999	276 866	9 385 629	15 241 672	64.81	54.86
Brookfield EMI		F	0	1 268 419	0	63 947 662	0.00	48.11
Emera Energy	Permit 217	F	34 455	174 958	1 702 033	6 848 814	49.40	39.15
Hydro-Quebec	Licence 180	F	115 212	1 173 816	7 022 540	79 245 245	32.34	33.06
	Licence 181	F	18 428	198 260	1 106 799	12 821 143	32.34	33.06
	Licence 182	F	18 238	181 698	1 049 566	11 647 147	32.34	33.06
	Licence 183	F	28 462	312 619	1 809 042	22 101 787	32.34	33.06
	Licence 184	F	20 460	204 107	1 321 383	14 849 283	32.34	33.06

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 2A
Export Summary Report
by Source, Authorization and Exchange Type

Source	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Hydro-Quebec	Permit 20	F	369	2 257	28 430	175 424	77.13	77.74
	Permit 64	I	774 321	11 502 258	46 651 928	578 358 120	60.25	50.28
	Permit 65	F	3 366	32 689	280 257	34 005 014	64.50	63.52
MEHQ	Permit 334	I	90 658	1 678 344	5 055 595	82 059 106	55.77	48.89
Subtotal Firm and Interruptible Exports: Quebec			**1 247 968**	**17 006 291**	**75 413 203**	**921 300 415**	**55.68**	**47.88**
Saskatchewan								
Northpoint	Permit 282	I	0	125 509	0	4 420 574	0.00	35.22
Sask Power Corp	Permit 351	V	350	5 687	0	0	0.00	0.00
Subtotal Firm and Interruptible Exports: Saskatchewan			**0**	**125 509**	**0**	**4 420 574**	**0.00**	**35.22**
Total Firm and Interruptible Exports:			**3 791 981**	**43 763 090**	**190 046 170**	**2 018 979 882**	**48.53**	**43.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Alberta								
Cargill Trading	-	P	75	7 121	3 878	416 894	51.70	58.54
CITIGROUP		P	0	5 281	0	268 461	0.00	50.84
Constell ECG		P	236	399	6 269	14 614	26.56	36.63
CP E. M. Inc.		P	0	110 969	0	5 345 018	0.00	48.17
Enmax Marketing		P	181	5 209	8 037	237 739	44.40	45.64
Morgan Stanley		P	1 364	82 169	21 214	3 941 235	15.55	47.96
Northpoint		P	16 304	114 823	595 477	5 009 055	36.52	43.62
Powerex Corp.		P	762	17 812	17 656	355 855	23.17	19.98
TransAlta Ener		P	0	35 003	0	1 307 955	0.00	37.37
TransCan Energy		P	13 459	85 200	626 468	3 036 784	46.55	35.64
Subtotal Purchased Imports: Alberta			**32 381**	**463 986**	**1 278 998**	**19 933 609**	**39.50**	**42.96**
British Columbia								

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
BC H/TC	-	P	0	743	0	25 906	0.00	34.87
		V	0	2 804	0	0	0.00	0.00
BC Hydro		N	41 496	176 981	0	0	0.00	0.00
		V	- 286	-8 422	0	0	0.00	0.00
CP E. M. Inc.		P	51 261	97 029	1 926 430	4 224 830	37.58	43.54
FortisBC		P	27 775	154 050	1 082 646	4 553 319	38.98	29.56
Powerex Corp.		P	571 121	9 817 024	16 801 641	313 209 681	29.42	31.90
Rainbow		P	0	7 530	0	729 627	0.00	96.90
Teck Metals		P	1 100	47 178	48 828	1 660 916	44.39	35.21
Subtotal Purchased Imports: British Columbia			**651 257**	**10 123 554**	**19 859 545**	**324 404 278**	**30.49**	**32.04**
Manitoba								
Manitoba Hydro		P	25 018	295 949	682 532	7 386 938	27.28	24.96
		V	0	3 716	0	0	0.00	0.00
Powerex Corp.		P	0	9	0	-66	0.00	-7.35
Subtotal Purchased Imports: Manitoba			**25 018**	**295 958**	**682 532**	**7 386 872**	**27.28**	**24.96**

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Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
New Brunswick								
Algonquin Tinke	-	P	361	9 522	24 016	581 020	66.45	61.02
Emera Energy		P	0	61 024	0	3 570 449	0.00	58.51
NB Power		P	0	770 502	0	40 649 424	0.00	52.76
WPS Canada		P	0	2 730	0	163 980	0.00	60.06
Subtotal Purchased Imports: New Brunswick			**361**	**843 778**	**24 016**	**44 964 873**	**66.45**	**53.29**
Nova Scotia								
NS Power Inc.		P	26 923	211 331	2 263 283	15 075 016	84.07	71.33
Subtotal Purchased Imports: Nova Scotia			**26 923**	**211 331**	**2 263 283**	**15 075 016**	**84.07**	**71.33**
Ontario								
2001 RBCP		P	0	3 510	0	145 237	0.00	41.38
Abitibi		P	0	0	0	4	0.00	43.20
Brookfield EMI		P	0	3 089	0	118 941	0.00	38.50

Footnotes:
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2. Average value for the month and the last 12 months (excludes capacity charge).

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Bruce Power	-	P	0	6 486	0	437 467	0.00	67.45
Cargill Trading		P	17 213	409 419	593 666	15 845 257	34.49	38.70
Centre Lane TL		P	6 267	17 964	229 341	570 348	36.59	31.75
Constell ECG		P	100	4 752	3 568	208 221	35.68	43.82
Constell NE		P	0	14	0	541	0.00	38.67
CP E. M. Inc.		P	10 736	487 686	563 510	21 761 163	52.49	44.62
D&W Subway		P	1	7	0	0	0.00	0.00
DC Energy		P	0	4 222	0	298 478	0.00	70.70
DTE Energy Trad		P	113 254	1 071 317	4 239 778	36 603 366	37.44	34.17
Emera Energy		P	0	216	0	11 875	0.00	54.98
Endure Energy		P	0	4 416	0	245 356	0.00	55.56
FB Energy		P	0	2 395	0	114 995	0.00	48.01
Ind Elc Mark Op		V	81 115	1 404 738	0	0	0.00	0.00
MAG Energy Sol.		P	20 379	177 972	898 136	7 010 124	44.07	39.39

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Manitoba Hydro	-	P	45 939	697 901	1 597 329	22 183 681	34.77	31.79
Merrill-Lynch		P	0	1 798	0	85 200	0.00	47.39
NextEra Energy		P	0	500	0	37 854	0.00	75.71
Northpoint		P	2 175	28 624	90 558	1 029 837	41.64	35.98
OPGI/OHIM		P	74 720	440 668	2 632 512	13 300 760	35.23	30.18
		S	0	27 553	0	1 030 732	0.00	37.41
Powerex Corp.		P	930	40 947	29 848	1 707 397	32.09	41.70
Rainbow		P	0	1 521	0	72 471	0.00	47.65
Royal Bank		P	0	39 418	0	1 409 586	0.00	35.76
Saracen Power		P	0	32 476	0	1 383 119	0.00	42.59
Sempra LLC		P	0	800	0	61 203	0.00	76.50
Shell Energy NA		P	100	1 326	3 772	57 103	37.72	43.06
Silverhill		P	0	41 616	0	2 469 369	0.00	59.34
TransAlta Ener		P	2 082	88 154	66 034	3 534 277	31.72	40.09
Twin Cities CAN		P	0	13 272	0	565 835	0.00	42.63

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
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TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
West Oaks	-	P	351	4 854	19 144	286 417	54.54	59.01
Subtotal Purchased Imports: Ontario			**294 247**	**3 627 340**	**10 967 196**	**131 555 480**	**37.27**	**36.27**
Quebec								
Brookfield EMI		P	0	33	0	936	0.00	28.36
Emera Energy		P	1 130	11 498	24 137	400 367	21.36	34.82
Hydro-Quebec		P	97 504	2 313 349	3 682 979	85 811 072	37.77	35.52
MEHQ		P	2 282	176 864	92 566	6 472 514	40.56	36.60
Powerex Corp.		P	43	72	2 898	3 777	67.38	52.46
Silverhill		P	0	5	0	248	0.00	49.60
Subtotal Purchased Imports: Quebec			**100 959**	**2 501 821**	**3 802 580**	**92 688 914**	**37.66**	**35.60**
Saskatchewan								
Northpoint		P	43 504	413 327	1 406 622	12 119 991	32.33	29.32
Powerex Corp.		P	4	323	86	6 632	21.55	20.53

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

TABLE 2B
Import Summary Report
by Destination, Authorization and Exchange Type

Destination	Authorization	Exchange Type	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$) [1] DEC10	Revenue (CAN$) [1] JAN10 - DEC10	CAN$/MW.h [2] DEC10	CAN$/MW.h [2] L12M
Rainbow	-	P	0	260	0	11 149	0.00	42.88
Sask Power Corp		V	206	6 091	0	0	0.00	0.00
Subtotal Purchased Imports: Saskatchewan			**43 508**	**413 910**	**1 406 708**	**12 137 773**	**32.33**	**29.32**
Total Purchased Imports:			**1 174 654**	**18 481 679**	**40 284 856**	**648 146 815**	**34.30**	**34.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

F - Firm Sales
I - Interruptible Sales
P - Purchase (Import)
N - Non-Revenue
S - Service (Spinning Reserve, Storage, Unit Rental, Transmission, etc.)
V - Inadvertent

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Alaska	British Columbia	117	1 057	8 349	75 812	71.58	71.73
Subtotal Exports: Alaska		**117**	**1 057**	**8 349**	**75 812**	**71.58**	**71.73**
Arizona	British Columbia	19 875	232 228	695 704	9 244 708	35.00	39.81
Subtotal Exports: Arizona		**19 875**	**232 228**	**695 704**	**9 244 708**	**35.00**	**39.81**
California	Alberta	0	150	0	6 600	0.00	44.00
	British Columbia	265 263	2 251 986	12 311 769	110 460 266	46.41	49.05
Subtotal Exports: California		**265 263**	**2 252 136**	**12 311 769**	**110 466 867**	**46.41**	**49.05**
Colorado	British Columbia	15	15	635	635	42.32	42.32
Subtotal Exports: Colorado		**15**	**15**	**635**	**635**	**42.32**	**42.32**
Idaho	British Columbia	315	4 781	16 738	264 951	53.14	55.42
Subtotal Exports: Idaho		**315**	**4 781**	**16 738**	**264 951**	**53.14**	**55.42**
Illinois	Alberta	0	633	0	19 747	0.00	31.20
Subtotal Exports: Illinois		**0**	**633**	**0**	**19 747**	**0.00**	**31.20**
Indiana	Alberta	0	701	0	32 453	0.00	46.30
	British Columbia	1 434	5 779	52 235	336 065	36.43	58.15
Subtotal Exports: Indiana		**1 434**	**6 480**	**52 235**	**368 518**	**36.43**	**56.87**
Maine	New Brunswick	29 978	1 036 696	2 690 949	71 685 510	89.76	68.80
	Nova Scotia	2 054	4 112	189 621	394 025	92.32	95.82
	Quebec	44 745	1 060 057	3 208 290	56 055 601	71.70	52.88
Subtotal Exports: Maine		**76 777**	**2 100 865**	**6 088 861**	**128 135 137**	**79.31**	**60.82**
Massachusetts	Ontario	19 029	50 818	1 251 977	3 069 430	65.79	60.40
Subtotal Exports: Massachusetts		**19 029**	**50 818**	**1 251 977**	**3 069 430**	**65.79**	**60.40**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Michigan	Ontario	746 362	5 851 458	32 723 979	232 244 445	43.84	39.69
	Quebec	7 658	266 169	299 920	12 631 091	39.16	47.46
Subtotal Exports: Michigan		**754 020**	**6 117 627**	**33 023 899**	**244 875 536**	**43.80**	**40.03**
Minnesota	Ontario	5 462	166 604	283 842	7 181 154	35.05	36.37
Subtotal Exports: Minnesota		**5 462**	**166 604**	**283 842**	**7 181 154**	**35.05**	**36.37**
Missouri	Ontario	0	3 622	0	164 664	0.00	45.46
Subtotal Exports: Missouri		**0**	**3 622**	**0**	**164 664**	**0.00**	**45.46**
Montana	Alberta	0	55	0	2 248	0.00	40.87
	British Columbia	10 203	249 962	365 421	9 169 800	35.81	36.68
Subtotal Exports: Montana		**10 203**	**250 017**	**365 421**	**9 172 048**	**35.81**	**36.69**
ND/Minn	Manitoba	468 417	9 071 355	18 345 325	320 393 536	39.16	35.32
Subtotal Exports: ND/Minn		**468 417**	**9 071 355**	**18 345 325**	**320 393 536**	**39.16**	**35.32**
Nevada	Alberta	0	30	0	1 658	0.00	55.26
	British Columbia	945	38 216	51 399	2 383 108	54.39	62.36
Subtotal Exports: Nevada		**945**	**38 246**	**51 399**	**2 384 766**	**54.39**	**62.35**
New England	Ontario	86 688	742 078	5 681 874	37 137 073	65.54	50.04
	Quebec	569 462	7 166 813	38 158 425	402 435 054	67.01	53.95
Subtotal Exports: New England		**656 150**	**7 908 891**	**43 840 299**	**439 572 127**	**66.81**	**53.58**
New Mexico	British Columbia	3 225	41 257	177 000	2 346 764	54.88	56.88
Subtotal Exports: New Mexico		**3 225**	**41 257**	**177 000**	**2 346 764**	**54.88**	**56.88**
New York	Ontario	292 620	2 959 084	13 462 452	122 199 145	46.01	41.30

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A

Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
New York	Quebec	421 937	6 414 237	21 220 136	307 584 095	50.02	44.97
Subtotal Exports: New York		**714 557**	**9 373 320**	**34 682 587**	**429 783 239**	**48.37**	**43.81**
North Dakota	Alberta	7 494	16 769	222 514	469 614	29.69	28.00
	Saskatchewan	0	125 509	0	4 420 574	0.00	35.22
Subtotal Exports: North Dakota		**7 494**	**142 278**	**222 514**	**4 890 187**	**29.69**	**34.37**
Oregon	British Columbia	59 412	434 687	2 295 506	19 874 983	38.64	45.72
Subtotal Exports: Oregon		**59 412**	**434 687**	**2 295 506**	**19 874 983**	**38.64**	**45.72**
Pen/NJersey/Maryla	Ontario	61 178	497 712	2 991 472	21 841 594	48.90	43.88
Subtotal Exports: Pen/NJersey/Maryland		**61 178**	**497 712**	**2 991 472**	**21 841 594**	**48.90**	**43.88**
Pennsylvania	Ontario	42 127	516 047	2 343 256	25 147 879	55.62	48.73
Subtotal Exports: Pennsylvania		**42 127**	**516 047**	**2 343 256**	**25 147 879**	**55.62**	**48.73**
Texas	Ontario	0	216 503	0	8 093 142	0.00	37.38
Subtotal Exports: Texas		**0**	**216 503**	**0**	**8 093 142**	**0.00**	**37.38**
Utah	British Columbia	1 067	17 434	65 829	1 041 615	61.70	59.75
Subtotal Exports: Utah		**1 067**	**17 434**	**65 829**	**1 041 615**	**61.70**	**59.75**
Vermont	Ontario	0	649	0	32 627	0.00	50.27
	Quebec	204 166	2 099 015	12 526 431	142 594 574	32.87	33.53
Subtotal Exports: Vermont		**204 166**	**2 099 664**	**12 526 431**	**142 627 201**	**32.87**	**33.54**
Washington	Alberta	86 819	237 204	2 912 884	8 122 761	33.55	34.24
	British Columbia	333 091	1 974 216	15 447 498	79 364 463	46.38	40.20
Subtotal Exports: Washington		**419 910**	**2 211 420**	**18 360 383**	**87 487 225**	**43.72**	**39.56**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3A
Export Sales Summary Report by Destination and Source

Destination	Source	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Wyoming	British Columbia	823	7 394	44 740	456 419	54.36	61.73
Subtotal Exports: Wyoming		**823**	**7 394**	**44 740**	**456 419**	**54.36**	**61.73**
Total Exports		**3 791 981**	**43 763 090**	**190 046 170**	**2 018 979 882**	**48.53**	**43.65**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Arizona	Alberta	0	40	0	724	0.00	18.09
	British Columbia	1 670	117 642	27 401	2 940 082	16.41	24.99
Subtotal Imports: Arizona		**1 670**	**117 682**	**27 401**	**2 940 805**	**16.41**	**24.99**
California	Alberta	0	5 121	0	152 189	0.00	29.72
	British Columbia	35 249	142 213	815 655	2 132 324	23.14	14.99
Subtotal Imports: California		**35 249**	**147 334**	**815 655**	**2 284 513**	**23.14**	**15.51**
Colorado	British Columbia	976	3 136	15 529	46 611	15.91	14.86
Subtotal Imports: Colorado		**976**	**3 136**	**15 529**	**46 611**	**15.91**	**14.86**
Idaho	British Columbia	6 630	28 389	132 031	666 069	19.91	23.46
Subtotal Imports: Idaho		**6 630**	**28 389**	**132 031**	**666 069**	**19.91**	**23.46**
Indiana	Alberta	0	516	0	9 390	0.00	18.20
	British Columbia	0	2 369	0	15 901	0.00	6.71
	Ontario	0	2 229	0	112 367	0.00	50.41
Subtotal Imports: Indiana		**0**	**5 114**	**0**	**137 659**	**0.00**	**26.92**
Maine	New Brunswick	361	843 778	24 016	44 964 873	66.45	53.29
	Nova Scotia	0	5 133	0	514 410	0.00	100.22
	Quebec	1 982	80 590	77 776	2 351 834	39.24	29.18
Subtotal Imports: Maine		**2 343**	**929 501**	**101 792**	**47 831 117**	**43.44**	**51.46**
Massachusetts	Ontario	50	11 217	2 718	616 477	54.35	54.96
	Quebec	1	9	49	319	48.63	35.45
Subtotal Imports: Massachusetts		**51**	**11 226**	**2 766**	**616 796**	**54.24**	**54.94**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Michigan	Ontario	267 065	2 549 562	9 872 682	84 075 215	36.97	32.98
	Quebec	300	4 212	14 790	120 664	49.30	28.65
Subtotal Imports: Michigan		**267 365**	**2 553 774**	**9 887 472**	**84 195 880**	**36.98**	**32.97**
Minnesota	Alberta	75	7 121	3 878	416 894	51.70	58.54
	Ontario	19 663	420 857	691 429	16 195 277	35.16	38.48
Subtotal Imports: Minnesota		**19 738**	**427 978**	**695 307**	**16 612 171**	**35.23**	**38.82**
Missouri	Ontario	0	2 360	0	92 002	0.00	38.98
Subtotal Imports: Missouri		**0**	**2 360**	**0**	**92 002**	**0.00**	**38.98**
Montana	Alberta	0	5	0	177	0.00	35.42
	British Columbia	24 571	625 503	554 121	15 085 214	22.55	24.12
Subtotal Imports: Montana		**24 571**	**625 508**	**554 121**	**15 085 391**	**22.55**	**24.12**
ND/Minn	Manitoba	25 018	295 949	682 532	7 386 938	27.28	24.96
Subtotal Imports: ND/Minn		**25 018**	**295 949**	**682 532**	**7 386 938**	**27.28**	**24.96**
Nevada	British Columbia	708	37 613	21 868	998 647	30.89	26.55
Subtotal Imports: Nevada		**708**	**37 613**	**21 868**	**998 647**	**30.89**	**26.55**
New England	British Columbia	0	72	0	1 303	0.00	18.09
	Quebec	8 612	680 392	311 613	22 862 805	36.18	33.60
Subtotal Imports: New England		**8 612**	**680 464**	**311 613**	**22 864 108**	**36.18**	**33.60**
New Mexico	British Columbia	5 974	64 173	106 710	1 302 972	17.86	20.30
Subtotal Imports: New Mexico		**5 974**	**64 173**	**106 710**	**1 302 972**	**17.86**	**20.30**
New York	Alberta	1 364	82 169	21 214	3 941 235	15.55	47.96

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
New York	Ontario	5 320	524 628	317 779	25 692 616	59.73	48.97
	Quebec	90 064	1 736 559	3 398 352	67 350 876	37.73	36.69
Subtotal Imports: New York		**96 748**	**2 343 356**	**3 737 344**	**96 984 727**	**38.63**	**39.84**
North Dakota	Alberta	369	16 806	9 005	465 830	24.40	27.72
	Saskatchewan	43 504	413 587	1 406 622	12 131 141	32.33	29.33
Subtotal Imports: North Dakota		**43 873**	**430 393**	**1 415 627**	**12 596 971**	**32.27**	**29.27**
Oregon	British Columbia	12 936	215 906	314 706	5 149 148	24.33	23.85
Subtotal Imports: Oregon		**12 936**	**215 906**	**314 706**	**5 149 148**	**24.33**	**23.85**
Pennsylvania	Alberta	762	17 045	17 656	339 475	23.17	19.92
	British Columbia	2 517	11 619	66 148	194 986	26.28	16.78
	Manitoba	0	9	0	-66	0.00	-7.35
	Nova Scotia	26 923	206 198	2 263 283	14 560 606	84.07	70.61
	Ontario	2 149	112 772	82 588	4 573 742	38.43	40.56
	Saskatchewan	4	323	86	6 632	21.55	20.53
Subtotal Imports: Pennsylvania		**32 355**	**347 966**	**2 429 761**	**19 675 376**	**75.10**	**56.54**
Texas	Ontario	0	2 395	0	114 995	0.00	48.01
Subtotal Imports: Texas		**0**	**2 395**	**0**	**114 995**	**0.00**	**48.01**
Utah	British Columbia	55	12 988	998	330 904	18.14	25.48
Subtotal Imports: Utah		**55**	**12 988**	**998**	**330 904**	**18.14**	**25.48**
Vermont	Ontario	0	1 320	0	82 789	0.00	62.72
	Quebec	0	59	0	2 416	0.00	40.94
Subtotal Imports: Vermont		**0**	**1 379**	**0**	**85 205**	**0.00**	**61.79**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

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TABLE 3B
Import Purchases Summary Report by Source and Destination

Source	Destination	Energy (MW.h) DEC10	Energy (MW.h) JAN10 - DEC10	Revenue (CAN$)[1] DEC10	Revenue (CAN$)[1] JAN10 - DEC10	CAN$/MW.h[2] DEC10	CAN$/MW.h[2] L12M
Washington	Alberta	29 811	335 163	1 227 246	14 607 695	41.17	43.58
	British Columbia	558 719	8 828 882	17 782 266	295 001 016	31.83	33.41
Subtotal Imports: Washington		**588 530**	**9 164 045**	**19 009 513**	**309 608 711**	**32.30**	**33.79**
Wyoming	British Columbia	1 252	33 049	22 111	539 101	17.66	16.31
Subtotal Imports: Wyoming		**1 252**	**33 049**	**22 111**	**539 101**	**17.66**	**16.31**
Total Imports		**1 174 654**	**18 481 679**	**40 284 856**	**648 146 815**	**34.30**	**34.87**

Footnotes:
1. Includes capacity and energy charges.
2. Average value for the month and the last 12 months (excludes capacity charge).

TABLE 4
Source of Production Report
Canadian Exports

	DEC10		
Fuel Type	Energy (MW.h)	Revenue (CAN$) [1]	CAN$/MW.h [1]
Hydraulic	1 684 205	83 993 870	49.87
Imported Coal	1 919	177 158	92.32
Imported Oil	135	12 463	92.32
Natural Gas	296	11 575	39.10
Other	1 521 744	72 304 465	47.51
Total	**3 208 299**	**156 499 531**	**48.78**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC10 Energy (MW.h)	DEC10 Revenue (CANS) [1]	DEC10 CANS/MW.h [1]
Algonquin Tinke	Hydraulic	Permit 321	5 003	332 457	66.45
		Subtotal	**5 003**	**332 457**	**66.45**
	Subtotal		**5 003**	**332 457**	**66.45**
Allete, Inc.	Other	Permit 261	638	21 455	33.63
		Subtotal	**638**	**21 455**	**33.63**
	Subtotal		**638**	**21 455**	**33.63**
BC Hydro	Hydraulic	Permit 298	117	8 349	71.58
		Permit 337	744	0	0.00
		Treaty 0	36 784	0	0.00
		Subtotal	**37 645**	**8 349**	**0.22**
	Subtotal		**37 645**	**8 349**	**0.22**
Brookfield EM L	Hydraulic	Permit 303	143 999	9 279 816	64.44
		Subtotal	**143 999**	**9 279 816**	**64.44**
	Other	Permit 303	209 336	11 743 994	56.10
		Subtotal	**209 336**	**11 743 994**	**56.10**
	Subtotal		**353 335**	**21 023 809**	**59.50**
Bruce Power	Other	Permit 299	9 903	394 851	39.87
		Subtotal	**9 903**	**394 851**	**39.87**
	Subtotal		**9 903**	**394 851**	**39.87**

Footnotes:
1. Revenue figures are for illustrative purposes only and are strictly allocatable by energy source.

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC10 Energy (MW.h)	DEC10 Revenue (CAN$) [1]	DEC10 CAN$/MW.h [1]
Cargill Trading	Other	Permit 204	17 431	854 283	49.01
		Subtotal	**17 431**	**854 283**	**49.01**
	Subtotal		**17 431**	**854 283**	**49.01**
Centre Lane TL	Other	Permit 349	11 484	651 659	56.74
		Subtotal	**11 484**	**651 659**	**56.74**
	Subtotal		**11 484**	**651 659**	**56.74**
CITIGROUP	Other	Permit 308	5 206	275 417	52.90
		Subtotal	**5 206**	**275 417**	**52.90**
	Subtotal		**5 206**	**275 417**	**52.90**
DTE Energy Trad	Other	Permit 206	77 404	3 559 231	45.98
		Subtotal	**77 404**	**3 559 231**	**45.98**
	Subtotal		**77 404**	**3 559 231**	**45.98**
Emera Energy	Other	Permit 217	34 455	1 702 033	49.40
		Subtotal	**34 455**	**1 702 033**	**49.40**
	Subtotal		**34 455**	**1 702 033**	**49.40**
Hydro-Quebec	Hydraulic	Licence 180	115 212	3 725 621	32.34
		Licence 181	18 428	595 908	32.34
		Licence 182	18 238	589 764	32.34
		Licence 183	28 462	920 378	32.34
		Licence 184	20 460	661 617	32.34
		Permit 20	369	28 430	77.13
		Permit 64	774 321	46 651 928	60.25

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC10 Energy (MW.h)	DEC10 Revenue (CAN$) [1]	DEC10 CAN$/MW.h [1]
Hydro-Quebec	Hydraulic	Permit 65	3 366	217 100	64.50
		Subtotal	**978 856**	**53 390 746**	**54.54**
	Subtotal		**978 856**	**53 390 746**	**54.54**
MAG Energy Sol.	Other	Permit 255	165 199	8 602 481	52.07
		Subtotal	**165 199**	**8 602 481**	**52.07**
	Subtotal		**165 199**	**8 602 481**	**52.07**
Manitoba Hydro	Hydraulic	Permit 155	11 033	580 107	52.58
		Permit 224	153 449	8 768 972	57.15
		Permit 355	272 006	8 023 481	29.50
		Subtotal	**436 488**	**17 372 561**	**39.80**
	Natural Gas	Permit 155	7	368	52.58
		Permit 224	97	5 543	57.15
		Permit 355	192	5 664	29.50
		Subtotal	**296**	**11 575**	**39.10**
	Other	Permit 355	30 847	909 908	29.50
		Subtotal	**30 847**	**909 908**	**29.50**
	Subtotal		**467 631**	**18 294 043**	**39.12**
Morgan Stanley	Other	Permit 180	46 530	1 673 280	35.96
		Subtotal	**46 530**	**1 673 280**	**35.96**
	Subtotal		**46 530**	**1 673 280**	**35.96**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC10 Energy (MW.h)	DEC10 Revenue (CANS) [1]	DEC10 CANS/MW.h [1]
NS Power Inc.	Imported Coal	Permit 332	1 919	177 158	92.32
		Subtotal	**1 919**	**177 158**	**92.32**
	Imported Oil	Permit 332	135	12 463	92.32
		Subtotal	**135**	**12 463**	**92.32**
	Subtotal		**2 054**	**189 621**	**92.32**
Ont Power Gen	Other	Permit 24	21	717	33.97
		Subtotal	**21**	**717**	**33.97**
	Subtotal		**21**	**717**	**33.97**
OPG/OETIC	Other	Permit 284	223 705	9 690 088	43.32
		Subtotal	**223 705**	**9 690 088**	**43.32**
	Subtotal		**223 705**	**9 690 088**	**43.32**
Powerex Corp.	Hydraulic	Permit 336	82 215	3 609 942	43.91
		Subtotal	**82 215**	**3 609 942**	**43.91**
	Other	Permit 336	657 943	30 726 082	46.70
		Subtotal	**657 943**	**30 726 082**	**46.70**
	Subtotal		**740 158**	**34 336 023**	**46.39**
Saracen Powr LP	Other	Permit 326	9 114	443 270	48.64
		Subtotal	**9 114**	**443 270**	**48.64**
	Subtotal		**9 114**	**443 270**	**48.64**

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TABLE 5
Source of Production Report by Exporter

Exporter	Fuel Type	Authorization	DEC10 Energy (MW.h)	DEC10 Revenue (CAN$) [1]	DEC10 CAN$/MW.h [1]
Shell Energy NA	Other	Permit 174	2 091	130 582	62.45
		Subtotal	**2 091**	**130 582**	**62.45**
	Subtotal		**2 091**	**130 582**	**62.45**
TransCan Energy	Other	Permit 271	3 236	91 847	28.38
		Subtotal	**3 236**	**91 847**	**28.38**
	Subtotal		**3 236**	**91 847**	**28.38**
West Oaks	Other	Permit 346	17 201	833 287	48.44
		Subtotal	**17 201**	**833 287**	**48.44**
	Subtotal		**17 201**	**833 287**	**48.44**
Total All Exporters			**3 208 299**	**156 499 531**	**48.78**

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